

IPC4020

Fault Detector and Remote Terminal Unit



IPC4020 is a fault detector for overcurrent and earth faults with integrated remote terminal unit functionality. It has I/O for indications and commands and is therefore suitable for a typical secondary substation with up to four objects.

The standard IPC4020 detects faults in one feeder. Expanded versions are available for fault detection in up to six feeders. The communication interface to the remote-control center is IEC 60870-5-101 or -104.

Since the algorithm for earth fault detection does not require any voltage measurement, IPC4020 provides very cost-efficient fault detection and grid automation with a high sensitivity for pass-through faults, also in networks where the earth fault currents are low.

IPC4020

Fault Detection

Overcurrent, I> and I>>

Range overcurrent: 0.0 – 10 000.0 A, 0 – 10 000 ms. One stage can be configured for inverse time (IEC).

Earth Fault, I₀>

Ensto Protrol's patented *Fault Pass Through* earth fault detection for all indirectly earthed networks. Capable of detecting high impedance and arcing earth faults. Note that no voltage measurement is necessary for good selectivity at very low currents. The sensitivity is comparable with that of directional earth fault protective relays.

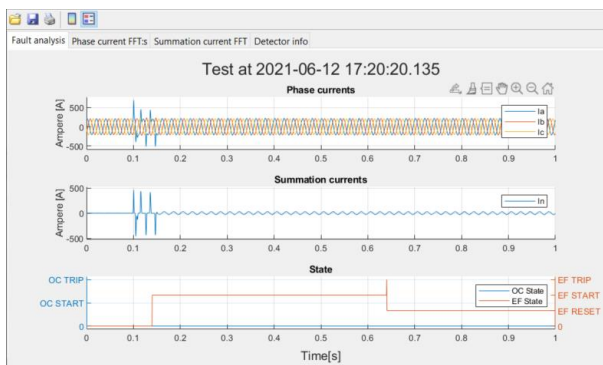
Range high impedance earth fault: 0.1 A – 100.0 A, 0 – 10 000 ms.

An arcing fault is concluded after two earth fault starts within a settable time, range 0 – 25 000 ms.

A non-directional earth fault stage is integrated, as well as phase-break detection.

Transient Fault Recorder

The built-in transient fault recording function registers currents and events from the last detected faults. It is possible to connect to the service port to analyse signals and events in detail. The transient fault recordings can be downloaded using the web interface and be analysed offline. The recordings can be converted to COMTRADE format.



Remote Terminal Unit

Binary objects: 16 inputs¹ (Single Point / Double Point). Also, objects for Start and Trip I> / I>> / I₀>, phase break, non-directional I₀> (Single Point).

8 outputs¹ (Single Cmd / Double Cmd). Objects for optional functions, e.g., auto reclosure, and remote acknowledge (Single Cmd).

Analog objects (spontaneous reporting with settable deadband 0.1 – 100%, or cyclic):

- Phase currents, rms
- Maximum current
- Average current 15 min
- Max fault current, I>/I>>²
- Residual current, 3I₀
- Faulty phase(s), I>/I>> or I₀>²
- Temperature

¹ The largest devices with 4 and 6 fault detectors have 6-8 additional binary inputs and 4 binary outputs.

² Deadband does not apply, transmitted upon event.

Expansion

IPC4020 can be ordered for fault detection of one line and in larger versions for three or six lines. This means that an expanded IPC4020 can handle both medium and large secondary substations.

Expanded IPC4020 are specified as separate items. The extra current inputs for the additional lines are located to the left of the standard terminals of IPC4020. Also refer to the sections 'Ordering Information' and 'Overview Diagrams'.



Other Functions

Physical Interface

Detected overcurrent or earth fault is indicated by LEDs and can be acknowledged by a push button, remote control and automatically after a pre-defined time.

Separate LEDs indicate binary inputs and outputs, status for power supply, internal supervision, and activity of the communication ports.

Web Interface

The IPC4020 device has a built-in web interface for local and remote access using TCP/IP. This interface enables the user to access status information and to configure the device. It is also possible to upgrade firmware and download transient fault recordings.

IPC4020exp3 - Kvarnen

Start	Config	Status	System												
Detector status:															
	Detector 1		Detector 2		Detector 3										
	Trip	Status	Trip	Status	Trip	Status									
Earth fault															
Overcurrent															
Phase break															
Function status:				Expansion status:		Software version:									
IRF		Expansion			Connection		<table border="1"> <thead> <tr> <th>Module</th> <th>Software version</th> </tr> </thead> <tbody> <tr> <td>IPC4020</td> <td>1-2.3.0.a1</td> </tr> <tr> <td>Loader</td> <td>(AB)1-0.5.0</td> </tr> <tr> <td>PDC SW ver</td> <td></td> </tr> </tbody> </table>	Module	Software version	IPC4020	1-2.3.0.a1	Loader	(AB)1-0.5.0	PDC SW ver	
Module	Software version														
IPC4020	1-2.3.0.a1														
Loader	(AB)1-0.5.0														
PDC SW ver															
IEC 60870-5-101 slave															
IEC 60870-5-104 slave															
IEC 60870-5-101 master															
Ethernet interface															
IPC4020 temperature						23.7°C									

Master for Slave RTUs

IPC4020 can act master (IEC -101) for slave RTUs in a local bus. The interface is two-wire RS485 (terminal X13).

The slave RTU function is specified as an option at order, refer to section 'Ordering Information'.

Customer Adaptation

The IPC4020 software can optionally be adapted to special customer needs (PLC function).

Technical Data

General

Dimensions ³ :	200(290/365/435) x 92(114) x 65(74) mm (l x w x h)
Weight:	660/950/1200/1500 g
Assembly:	DIN bracket
Ambient temp:	-40 – +70 °C
Supply voltage:	19.5 – 48 VDC
Supply current ⁴ :	appr 100 mA at 24 VDC
Standards:	EN 61000-6-2 – Immunity EN 61000-6-4 – Emission Class B EN 61000-6-5 – For installation in medium voltage substations EN 60068-2 – Environmental

Tests according to:	EN 61000-4-2 EN 61000-4-3 EN 61000-4-4 EN 61000-4-6 EN 60068-2-1 EN 60068-2-2 EN 60068-2-30
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EU directives:	ROHS, EMC
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³ The length 290 mm is for IPC4020exp3. The length 365 is for IPC4020exp4 while 435 mm is for IPC4020exp6. The dimensions 114 mm and 74 mm includes the plugin female contacts.

⁴ 100 mA is the supply current for IPC4020.

Inputs and Outputs:

Binary inputs:	16 BI, 24 – 110 VDC IPC4020exp4/6 has 22-24 BI's.
Binary outputs:	8 BO, max 115 VAC / 150 VDC Two groups with 2 relays, 8 A breaking current at 30 VDC (contacts X8 and X10). Two groups with 2 relays ⁵ , 5 A breaking current at 30 VDC (contacts X7 and X9). IPC4020exp4/6 has 4 additional relays, 5 A breaking current at 30 VDC
Analog inputs:	3/9/12/18 ⁶ AI, 1 A rated current, I _{th} 2 A cont. / 20 A, 1 s

All binary in- and outputs have LED indicators. Binary outputs are galvanically isolated.

⁵ These can in one group be replaced with a latching relay if needed.

⁶ Each fault detector requires three phase currents.

Service Port:

USB: Type B
Ethernet: RJ45 10/100Base – TX Full Dupl.

Time Synchronisation:

Standard: IEC60870-5-101/104 or NTP
Clock drift: Max. 3 ppm

System Port, Slave:

RS485(-422/232): Plugin contact/DSUB9
Both 2- and 4-wire communication is supported. Bus termination can be done by connecting X11:4 and X11:5, also see section 'Overview Diagrams'.

Ethernet: RJ45 10/100Base – TX Full Dupl.

Communication Protocol, Slave:

Standard: IEC60870-5-101/104

System Port, Master (option):

RS485: Plugin contact.
2-wire communication. Bus termination can be done by connecting X13:2 and X13:3, also see section 'Overview Diagrams'.

Communication Protocol, Master (option):

Standard: IEC60870-5-101

Ordering Information

Product Code

Basic version IPC4020:	101140
Basic version IPC4020exp3:	101143
Basic version IPC4020exp4:	101154
Basic version IPC4020exp6:	101156

Options

IPC4020 can be ordered with additional functionality with the following product codes.

Hardware Options:

RS422-interface (4-wire):	850005
RS232 interface:	850001
Latching relay at output X7:	850002

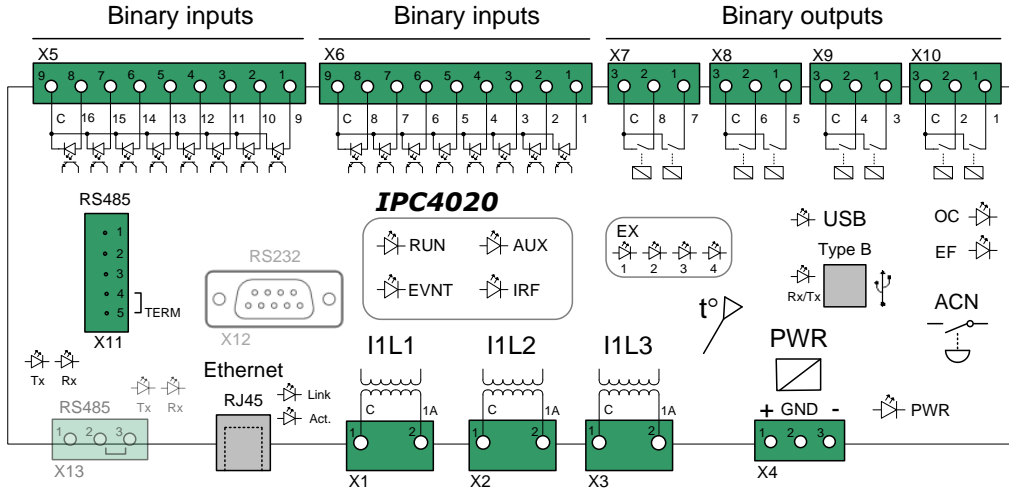
Software Options:

Auto-reclosing function, 1 line:	807711
Auto-reclosing function, 3 lines:	807713
IEC -101 master:	807721
Full automation (FLISR)	807731

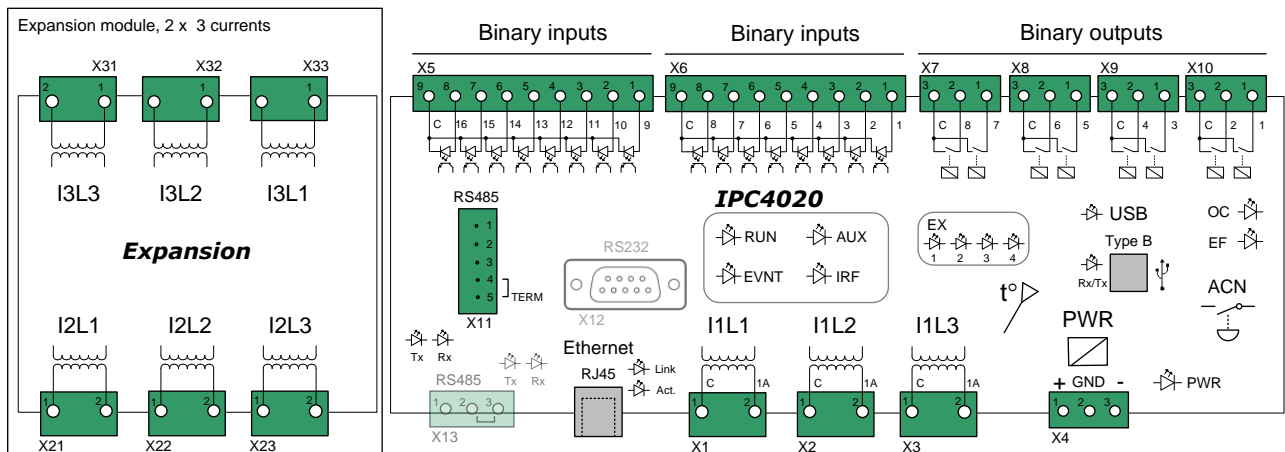


Overview Diagrams

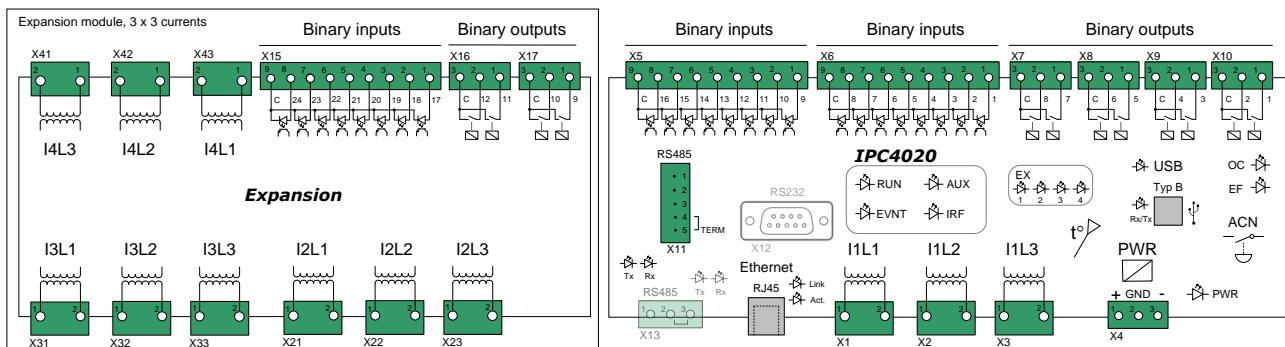
IPC4020 – one fault detector



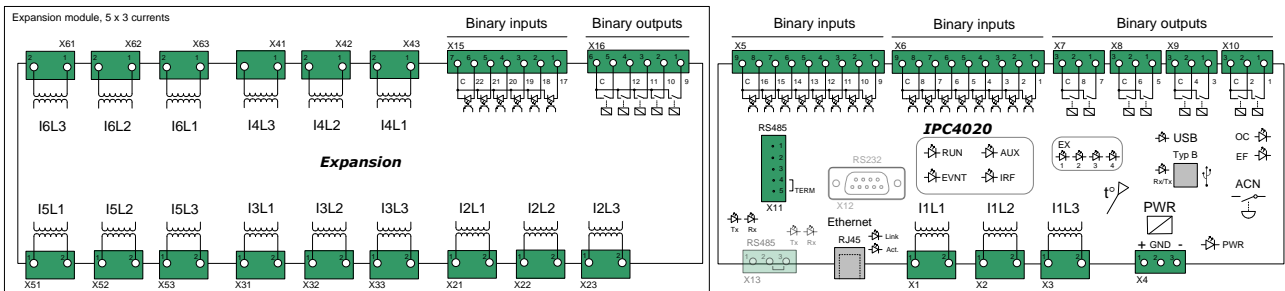
IPC4020exp3 – three fault detectors



IPC4020exp4 – four fault detectors



IPC4020exp6 – six fault detectors



Typical Application

The IPC4020exp3 can handle a 3+1 secondary substation - fault detection of three lines/cables, indications and control of four objects. Communication equipment is determined by the technical conditions of the secondary station in question.

